





Technical Specifications

Models C501 and C901

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Online monitoring of fault gases, air components and moisture in transformer insulating fluids.

Technology				
Gas measurements	Proprietary chromatographic method			
Gas extraction	Oil-immersed Teflon® tubing			
Moisture measurements	Oil-immersed relative saturation (RS) sensor			
Communications	Electrical isolation rated for substation environments			
Performance				

Performance										
	H ₂	CO	CH ₄	C ₂ H ₂	C ₂ H ₄	C ₂ H ₆	CO ₂	O ₂	N ₂	H ₂ O
Lower detection limit (LDL) (1)	ppm									2 ppm, or
	0.5	10	0.2	0.2	0.2	0.2	15	500	2,000	2% RS
Range	ppm									Saturation, or 100% RS
	0 - 20,000	0 - 30,000	0 - 100,000	0 - 100,000	0 - 200,000	0 - 200,000	0 - 100,000	0 - 100,000	0 - 150,000	
Accuracy in	Percent									
factory ⁽²⁾	2%	2%	2%	2%	2%	2%	2%	2%	2%	
Accuracy in	(LDL plus X% of reading) ppm								3 ppm, or	
service ⁽³⁾	X=5	X=5	X=5	X=5	X=5	X=6	X=5	X=15	X=15	3% RS
Repeatability	(LDL plus Y% of reading) ppm								2 ppm, or	
	Y=3	Y=3	Y=3	Y=3	Y=3	Y=4	Y=3	Y=10	Y=10	2% RS
Resolution at LDL	ppm							1 ppm, or		
	0.5	2	0.2	0.2	0.2	0.2	5	100	1,000	1% RS
Measurement interval	User configurable: 80, 160 and 240 minutes. Conditional cycle on alarm.							6 seconds		
Step response (typical)	In 80 minutes: 95% H ₂ ; 90% CO, CH ₄ , CO ₂ , O ₂ , N ₂ ; 80% C ₂ H ₂ , C ₂ H ₄ , C ₂ H ₆								95% in 20 minutes	
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(1) All ppm in mineral oil. (2) Accuracy in factory at calibration gas concentrations without regard for gas extraction from oil. (3) Accuracy in service throughout product lifetime even in the presence of potential interfering gases/compounds in the oil. Reference: Morgan Schaffer ISO 17025 accredited laboratory and True North/Atlantis oil standards. The shaded area applies to the Calisto C901 model only.

laboratory and the North/Adams on standards. The shaded area applies to the Galisto Coot model only.					
Reliability					
Gas management	Continuous monitoring of carrier and calibration gas pressure to detect and report gas leak errors and to predict cylinder replacement time				
Enclosure and oil temperature conditioning	Improves measurement accuracy and extends the lifetime of internal components				
Power interruption protection	250 ms advanced power loss system				
Expected operating life (EOL)	> 15 years. Chromatography column lifetime field-proven to be at least 10 years.				
Operation					
Operating temperature range	-50 to +55 °C; cold start -50 °C				
Storage temperature range	-40 to +75 °C				
Operating oil temperature range	-40 to +120 °C				
Operating oil pressure range	Full vacuum to 40 psi				
Operating humidity range	0 - 100% RH				

Storage humidity range	5 - 95%, non-condensing, with caps installed on the carrier gas inlet and outlet of the monitor				
Elevation range	Up to 4,000 m				
Construction	ορ το 4,000 m				
Width x height x depth	Instrument: 610 x 489 x 337 mm (24 x 19 x 13.3 in.)				
Weight	Instrument: 45 kg / 99 lbs				
Enclosures	Instrument: 304 S.S., gauge 16, lockable Carrier gas manifold: 304 S.S., gauge 14, lockable option				
Oil circulation	Anti-cavitation reciprocating pump, 10 - 60 ml/min.				
Oil flow monitoring	Proprietary Morgan Schaffer system with low flow error				
Oil lines	% in. OD stainless steel				
Air bubble elimination	Proprietary Morgan Schaffer system: Intelligent Bubble Trap				
Enclosure temperature conditioning	Thermoelectric feedback				
Oil temperature conditioning	Passive heat exchanger plus thermoelectric feedback				
Cooling	Forced air				
Equipment protection	Thermal cut-off fuse (77 °C), over-current mains fuse				
Oil sampling installation	External quick-connect port plus sampling accessories				
Installation					
Calibration	On-board NIST traceable calibration gas, automatic calibration, aluminum cylinder. 4 year lifetime with daily calibration interval. Note: Not compatible with earlier models C500, C500B, C900 & C900B				
Carrier gas requirements	99.9999% He, 3600 psi maximum 4 year lifetime independent of measurement interval with 44L He cylinder				
Maintenance	Visual inspection every 12 months Carrier gas replacement every 48 months Calibration gas replacement every 48 months				
Electrical entry holes (standard)	5 x 22.2 mm / 0.875 in. diameter				
Commissioning time	5 hours installation, plus 4 - 12 hours before first readings				
Mounting	Shock mounts. MS Calisto Mounting Stand recommended				
Power requirements (no selection required)	100 - 240 VAC ±10% ⁽⁴⁾ , 50 - 60Hz, 1Ø, 350W 100 - 220 VDC ±10% ⁽⁴⁾ , 350W / 10 A minimum client disconnect breaker				
Power conductor size	Max. 2.05 mm / AWG 12				
Oil supply line length	1.5 - 10.5 m / 5 - 35 ft				
Oil return line length	1.5 - 10.5 m / 5 - 35 ft				
Communication and Data					
Front panel interface	English and French 256 x 64 pixel display, vacuum fluorescent, day/night, screen-saver Three weatherproof, UV resistant buttons Menu functions for readings, alarms, databank, set-up and maintenance				
Communication	SCADA: Modbus, DNP3 Level 2, Optional IEC 61850 kit Time Synchronization: SNTP HTTP: Calisto Web Server Integrator: MSSP (Morgan Schaffer System Protocol)				
Local temporary connection	USB 2.0 (cable provided), RS-232				
Permanent connection (5 kV impulse, 2.6 kVAC)	RS-485, 2 x copper Ethernet, *See options				
Isolated analog ports (5 kV impulse, 2.6 kVAC)	1 assignable 4-20 mA input, *See options				
Measurement alarms	Programmable dual-level and trend alarms for all readings				
Relay outputs (250VAC, 5A; 48VDC, 1.5A)	5 NO/NC contacts assignable for set-up, self-test and measurement alarm conditions, *See options				
Data storage	8 years				
Self diagnostics	192 error codes with intuitive descriptions and recommended client actions				

Interface Software					
Calisto Manager™	English, French, Simplified and Traditional Chinese				
	Local and remote Calisto configuration, maintenance, data downloads and diagnostic downloads				
	Tracking network of Calisto, Calisto 2, Calisto 5, and/or Calisto 9 monitors				
	Database of Calistos, transformers and measurements.				
Platforms	Windows XP / Vista / Windows 7 / Windows 8 / Windows 10				
DGA data management and diagnostics	Inside View software integrates DGA data from monitors and portable analyzers with laboratory oil quality data. Diagnostic tools for fleetwide transformer health management (sold separately).				
Regulatory					
CE marking	Low Voltage Directive 2006 / 95 / EC EMC Directive 2004 / 108 / EC WEEE Directive 2012 / 19 / EC RoHS Directive 2011 / 65 / EC				
EMC (Electromagnetic Compatibility)	IEC/EN 61326 IEC/EN 61000-6-5 IEC/EN 61850-3 FCC part 15 (US) Class A, ICES-003 (Canada)				
Electrical safety	IEC/EN 61010 IEC/EN 60255-27				
Ingress protection	IEC/EN 60529, IP 56				
Shipping					
Gross weight	Instrument: 56 kg / 124 lbs Standard accessories: 9 kg / 20 lbs				
Packaging dimensions	Instrument: 775 x 700 x 521 mm (30.5 x 27.5 x 20.5 in.) Standard accessories: 560 x 510 x 270 mm (22 x 20 x 10.5 in.)				
Options (may be purchased as factory installed)					
	IEC 61850 Ethernet communication kit Ethernet outdoor connectivity kit (copper) USB outdoor connectivity kit Optional client communication cards (choose 2 maximum per Calisto); • Optical Ethernet card: Multimode, SC connector, 100BASE-FX, 1300 nm • 4-20mA card: 10 outputs plus 2 inputs (5 kV impulse, 2.6 kVAC) • Relay card: 5 NO/NC outputs (250 VAC, 5A; 48 VDC, 1.5A)				
Accessories					
Warranty	Morgan Schaffer Calisto Mounting Stand Calisto precision oil temperature probe (4-20mA) All metal stainless steel flexible oil lines Low-temperature insulated oil lines Calisto isolation valves Cellular modem (Ethernet) Sun shield to reduce thermal load in extreme hot environments Breather drain kit for humid environments Enclosure locking block				

Warranty

Morgan Schaffer's Calisto 5 and Calisto 9 monitors are backed by a 30-month standard warranty. 1,2 and 3 year extended warranty available.

Service and Support

On-site commissioning service and on-site maintenance program available upon request.

Note

Continuous research and product improvements may result in specification or appearance changes at any time.

Comparison Table

	Calisto	Calisto 2	Calisto 501	Calisto 901
Hydrogen (H ₂)	√	✓	√	√
Carbon monoxide (CO)		√	√	√
Methane (CH ₄)			√	√
Acetylene (C ₂ H ₂)			√	√
Ethylene (C ₂ H ₄)			√	√
Ethane (C ₂ H ₆)				√
Carbon dioxide (CO ₂)				√
Oxygen (O ₂)				✓
Nitrogen (N ₂)				√
Total Dissolved Gas (TDG)				√
Total Dissolved Combustible Gas (TDCG)				√
Total Headspace Combustible Gas (THCG)				√
Moisture	✓	√	√	√
Programmable alarming	✓	√	√	√
Oil flow monitoring	√	√	√	√
Compatible mounting	√	√	√	√
180 minute measurement interval	√	√		
80, 160, 240 minutes measurement intervals			√	√
Real-time hydrogen	√	✓		
All Duval Triangle* gases			√	√
All DGA Diagnostic* gases				√
DNP3 & Modbus	√	√	√	√
IEC 61850 protocol (optional)	✓	√	√	✓
CE marked-FCC compliant	✓	√	√	√
IP 56 enclosure	√	√	√	√

^{*}Additional software required, such as Morgan Schaffer's Inside View.

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Accreditation

Morgan Schaffer is ISO 9001:2015 certified.

Morgan Schaffer laboratory is ISO/IEC 17025:2017 accredited by the ANSI-ASQ National Accreditation Board for the tests listed on its scope of accreditation. Morgan Schaffer is also ISO 17034:2016 accredited by the ANSI-ASQ National Accreditation Board for the production of reference materials listed on its scope of accreditation.



